Joint UW-3TIER Project on Data Assimilation for Renewable Energy Forecasting

Eric Grimit 3TIER®, Inc.

Philip Regulski*, Clifford F. Mass, and Gregory J. Hakim University of Washington
*now with Alstom Grid

Pacific Northwest Weather Workshop March 2 - 3, 2012



Background

- » 3TIER does not currently use data assimilation in its own mesoscale modeling process. All WRF forecast runs are "coldstarted" from interpolated GFS analyses 4 times/day.
 - > Strong need for dramatic improvements in 0-6 hr forecasting of wind power
 - > Strong need for more frequent updates and better use of local observations
- » In June 2011, 3TIER and the University of Washington entered an arrangement for the joint evaluation and improvement of a state-ofthe-art ensemble-based NWP data assimilation and forecast system.
 - > UW interested in seeing its technologies adopted to solve industry problems
- » <u>Project Goal:</u> Test UW WRF-EnKF system's potential for industrial application in renewable energy forecasting.



Roles

Univ. of Washington:

Transfer EnKF code/scripts
Provide input data (IC, obs)
Consult and help troubleshoot
Test potential improvements

3TIER:

Compile code and adapt scripts
Run EnKF for 2 retro periods
Create wind power re-forecasts
Verify wind power re-forecasts



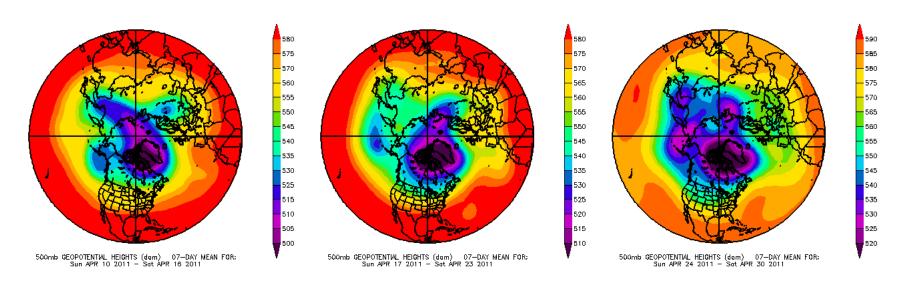
UW WRF-EnKF System Specs

- » Uses WRF V3.0.1 and DART post-Jamaica release
- » 36 km outer grid over Pacific NW, 4 km inner nest over WA/OR
- » 64-member ensemble
- » 3-hourly assimilation cycles (00, 03, 06, 09, 12, 15, 18, 21 UTC)
- » Regional observation data with quality control applied:
 - > Radiosonde: U, V, T, RH
 - Aircraft (ACARS): U, V, T
 - > Cloud-track winds: U, V
 - > Buoy Stations (Fixed and Drift): P
 - Land Stations (ASOS and Mesonet): ALT, U, V, T (if model/ob elev diff < 300m)</p>



Retrospective Test Period

- » April 10-30, 2011
 - > Synoptically active period of moderate-strong W and NW flow
 - Notable for significant timing and intensity errors in existing NWP models, including WRF-GFS
 - Period of above average wind power generation punctuated by large swings ("ramps")





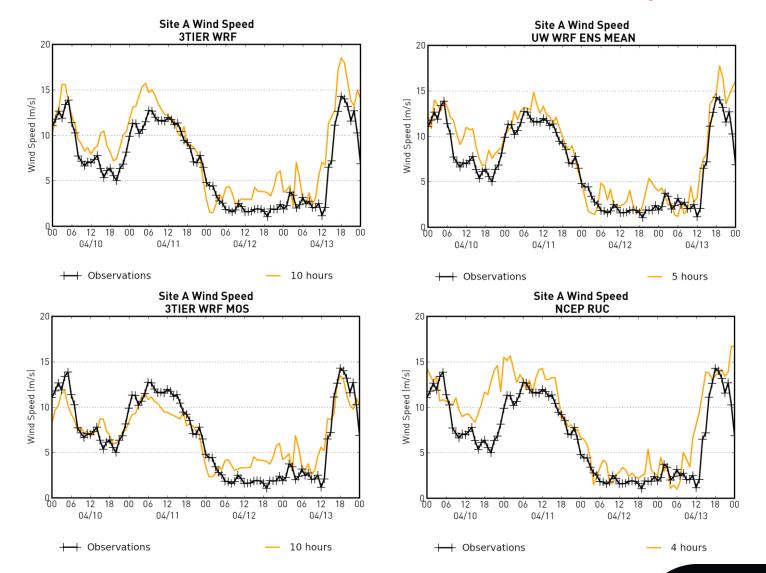
Wind Power Re-Forecasts

- » Forecast Locations: 3 representative sites
 - > Sites A and B in the Columbia Gorge, Site C in central MT
- » Forecast Target: 1-hour lead, 1-hour interval

Forecast Name	Cycles	(Assumed) Delay	Relevant Forecast Horizons
UW WRF ENS MEAN	00, 03, 06, 09, 12, 15, 18, 21	(02:30)	F05, F06, F07
3TIER WRF (control)	00, 06, 12, 18	07:30	F10, F11,, F15
3TIER WRF + MOS	00, 06, 12, 18	07:30	F10, F11,, F15
NCEP RUC	00, 01, 02, 03, 20, 21, 22, 23	01:45	F04

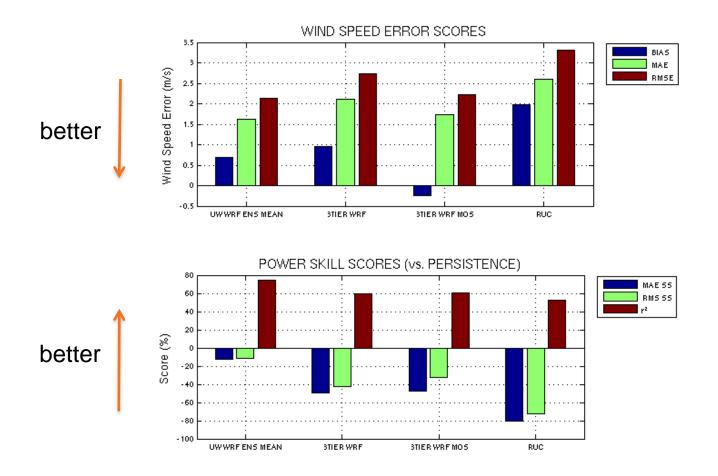


Site A:: Verification Time Series Comparison



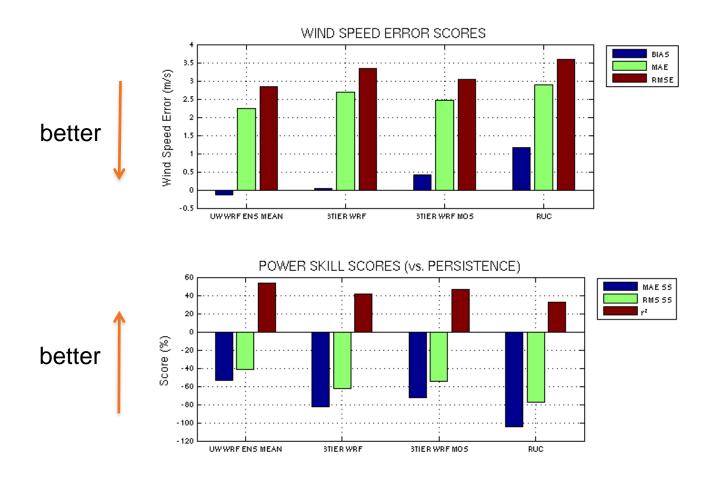


Site A:: Verification Summary Statistics



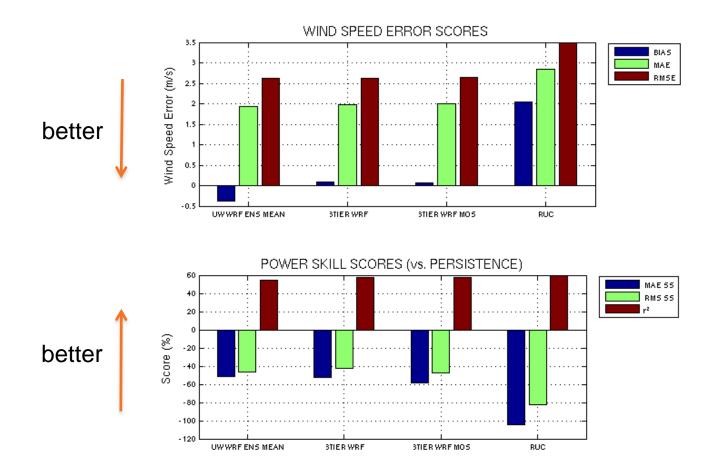


Site B :: Verification Summary Statistics



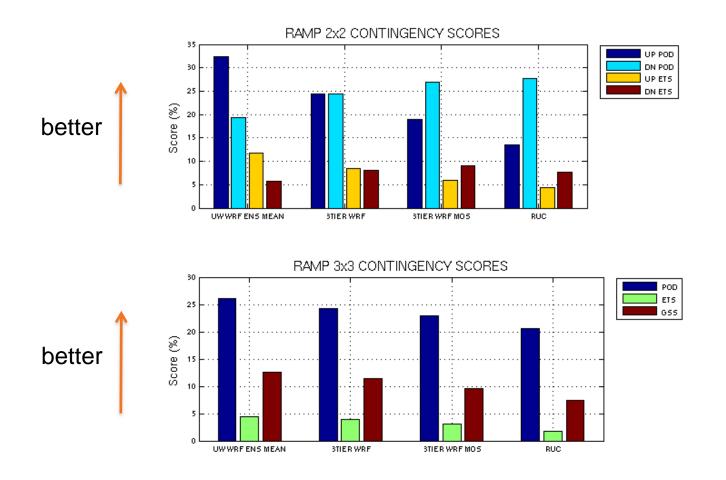


Site C:: Verification Summary Statistics



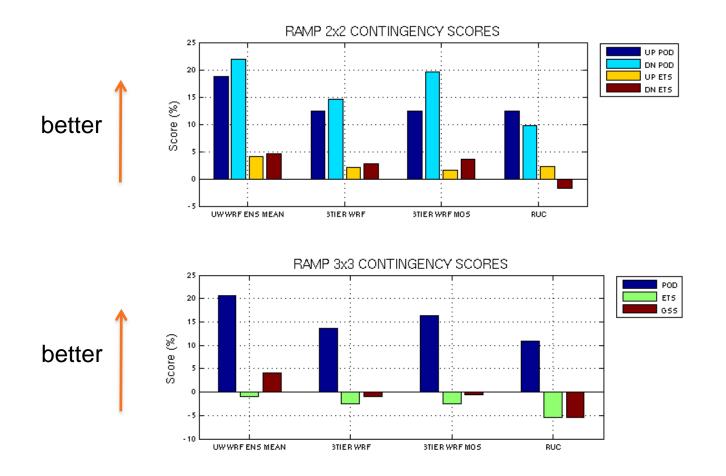


Site A:: Ramp Event Detection Scores



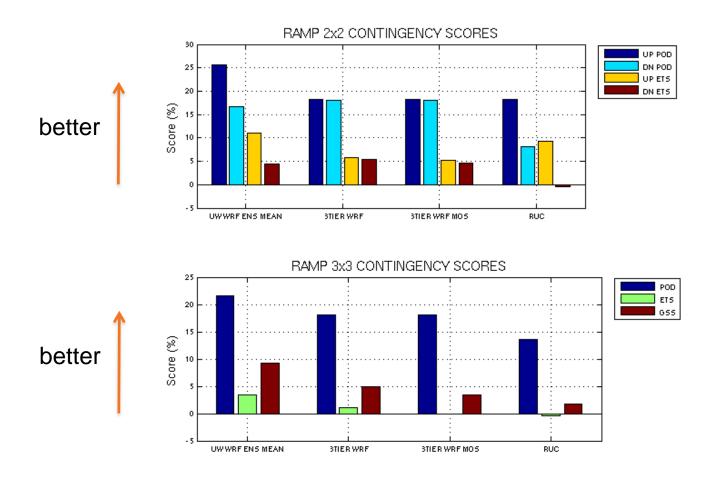


Site B :: Ramp Event Detection Scores





Site C:: Ramp Event Detection Scores





Summary

- » UW WRF-EnKF system being tested at 3TIER for renewable energy forecasting applications, starting with wind power.
- » Compared to running WRF using no data assimilation, the UW-3TIER ensemble mean forecast improves:
 - > Timing and intensity errors associated with fronts more often than not
 - > Mean absolute wind speed errors by 0.5 m/s at the 2 Columbia Gorge sites
 - > Probability of up-ramp detection by 6-8% (ETS by 2-6%) at all 3 sites
- » Using the NCEP RUC model as a benchmark forecast that employs data assimilation, the verification scores for the UW-3TIER ensemble mean are far superior.



Future Work

- » Analyzing more aspects of the ensemble forecast quality
 - > Verification scores achieved by the member closest to the mean
 - > Probabilistic verification scores using the full 64-member ensemble
- » Second test period (consulting with Matt Brewer)
 - Diurnally forced period with weaker synoptic-scale forcing
 - West coast thermal trough formation
 - Moderate to strong marine push
- » Additional testing of new UW improvements
 - Assimilation of new observations and variables
 - Vertical localization
 - > Bias correction









Thanks Also To:
Mark MacIver, Madge Dodson, and Lacey Holland 3TIER®, Inc.

